

**Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
April 2001**
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 632	—	44,850	1,888	35	1,174	0	46,231	(s)	0	16,492
Natural Gas Liquids and LRGs	775	1,943	1,106	—	2,918	622	—	84	22	6,014	3,845
Pentanes Plus	91	—	0	—	0	6	—	0	1	84	17
Liquefied Petroleum Gases	684	1,943	1,106	—	2,918	616	—	84	21	5,930	3,828
Ethane/Ethylene	230	0	0	—	0	0	—	0	0	230	0
Propane/Propylene	306	1,523	1,022	—	2,766	441	—	0	13	5,163	2,822
Normal Butane/Butylene	111	591	84	—	167	204	—	0	9	740	866
Isobutane/Isobutylene	37	-171	0	—	-15	-29	—	84	0	-204	140
Other Liquids	-1,236	—	9,226	—	171	-2,442	—	12,480	112	-1,989	18,642
Other Hydrocarbons/Oxygenates ...	1,693	—	353	—	0	-280	—	2,282	44	0	2,111
Unfinished Oils	—	—	685	—	-11	-719	—	3,388	0	-1,995	9,274
Motor Gasoline Blend. Comp.	-2,929	—	8,188	—	182	-1,410	—	6,783	68	0	7,206
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-33	—	27	0	6	51
Finished Petroleum Products	3,081	59,922	33,742	—	81,958	9,189	—	—	980	168,534	116,890
Finished Motor Gasoline	3,081	31,962	12,223	—	45,420	3,854	—	—	162	88,670	47,358
Reformulated	—	19,675	5,186	—	8,483	444	—	—	(s)	32,900	17,620
Oxygenated	1,520	0	0	—	0	-37	—	—	0	1,557	44
Other	1,561	12,287	7,037	—	36,937	3,447	—	—	161	54,213	29,694
Finished Aviation Gasoline	—	-1	0	—	42	-21	—	—	0	62	120
Jet Fuel	—	2,562	2,543	—	12,943	1,091	—	—	7	16,950	10,033
Naphtha-Type	—	0	0	—	0	8	—	—	4	-12	8
Kerosene-Type	—	2,562	2,543	—	12,943	1,083	—	—	3	16,962	10,025
Kerosene	—	247	223	—	0	-113	—	—	2	581	1,518
Distillate Fuel Oil	—	14,172	8,317	—	22,062	1,847	—	—	97	42,607	32,918
0.05 percent sulfur and under	—	6,884	3,078	—	14,427	1,394	—	—	34	22,961	15,421
Greater than 0.05 percent sulfur ..	—	7,288	5,239	—	7,635	453	—	—	64	19,645	17,497
Residual Fuel Oil	—	3,363	8,876	—	569	1,335	—	—	159	11,314	13,742
Petrochemical Feedstocks ^e	—	390	347	—	-36	49	—	—	0	652	496
Special Naphthas	—	61	107	—	43	-5	—	—	19	197	106
Lubricants	—	467	264	—	570	28	—	—	97	1,176	2,332
Waxes	—	14	36	—	0	9	—	—	37	4	346
Petroleum Coke	—	1,727	0	—	0	-12	—	—	348	1,391	393
Asphalt and Road Oil	—	3,127	806	—	345	1,152	—	—	49	3,077	7,433
Still Gas	—	1,776	0	—	0	0	—	—	0	1,776	0
Miscellaneous Products	—	55	0	—	0	-25	—	—	4	76	95
Total	3,252	61,865	88,924	1,888	85,082	8,543	0	58,795	1,114	172,559	155,869

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."